



# Microturbine Developments at

GE

Advanced Integrated Microturbine System

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Distributed Energy Peer Review December 3<sup>rd</sup>, 2003



- Project Overview
- Conceptual Design
- Component & System Design
- Fabrication
- Integration
- Ceramic Activities
- Summary





## **Project Overview**

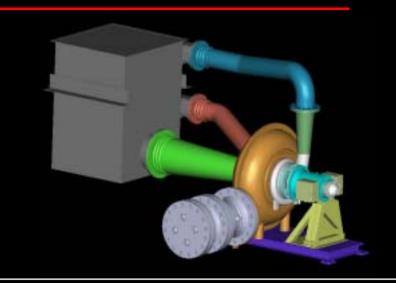
#### **OBJECTIVE**

- Next generation microturbine system
- Improve efficiency, cost, and emissions
- Current and emerging distributed generation markets
  - Fuel Cell Bottoming Cycle
  - Combined Heating, Cooling and Power Systems
  - Opportunistic Fuel Utilization

#### CTQ'S

- 35% Efficient Design w/ Growth to 40%
- 175 kW Output with growth to +250 kW
- ≤ 10 ppm NOx on Natural Gas ✓
- ≤ 10 ppm CO on Natural Gas ✓
- ≤ \$500/kW unit cost
- 11,000 hour maintenance interval
- 45,000 hour life

	Scheduled	
<b>Program Milestone</b>	<b>Completion Date</b>	Status
Market Study	Dec-00	Complete
Conceptual Design	Apr-01	Complete
Component Design		Complete
System Design	May-03	Complete
Component Fabrication	Aug-03	Delayed
System Integration	Oct-03	Delayed
Laboratory Evaluation	Jan-04	Planned
Final Business Plan	Mar-04	Planned
Demonstration	Sep-04	Planned



#### **PROJECT TEAM**

GE Global Research (Niskayuna, Bangalore, Shanghai)

GE Power Systems (GEPS)

GE Industrial Systems (GEIS)

PCC, Port City Machine & Tool, Turbo Genset Company Kyocera Industrial Ceramics Corp.

Oak Ridge National Laboratory

#### PROJECT STATUS - Red/Yellow/Green

**Status** 

Vendors Dependent Tasks

Yellow

#### **PATENTS/PAPERS**

- 2 ASME Presentation, June 2002 & June 2003
- 1 Journal Publication "Modern Power Systems", Spring 2002
- Over 35 Patent Disclosures with 3 Filings

### **AIMS Program**

#### Market Study

#### Onsite Energy/ GEPS

- Market Study

#### **Technology Concepts**

#### **GEGR**

- Thermal analysis of cycle
- Advanced technology screening

#### **GEGR/PSEC/GEIS**

- Control system definition

#### Laboratory Evaluation

#### **GEGR**

- Integration of developed components into the new system
- Evaluation of the system in a laboratory environment

## Commercial Demonstration

#### **GEGR/ GEPS/ Site TBD**

- 4000 hour demonstration of developed microturbine system

#### **Component Development**

#### **GEGR/ Concepts NREC/ GEPS**

- Component development & testing

#### GE Research/ Kyocera/ ORNL

- Advanced material components
- Advanced material characterization
- Ceramic testing for database

#### **GEGR/ GEIS/ TurboGenset**

- Power electronics development
- High speed alternator development

#### Systems Design

#### **GEGR/ GEPS**

- System integration issues
- Acoustic considerations

#### **GEGR/ GEIS/ GEPS**

- Control system development

#### **Business Plan**

#### **GEPS**

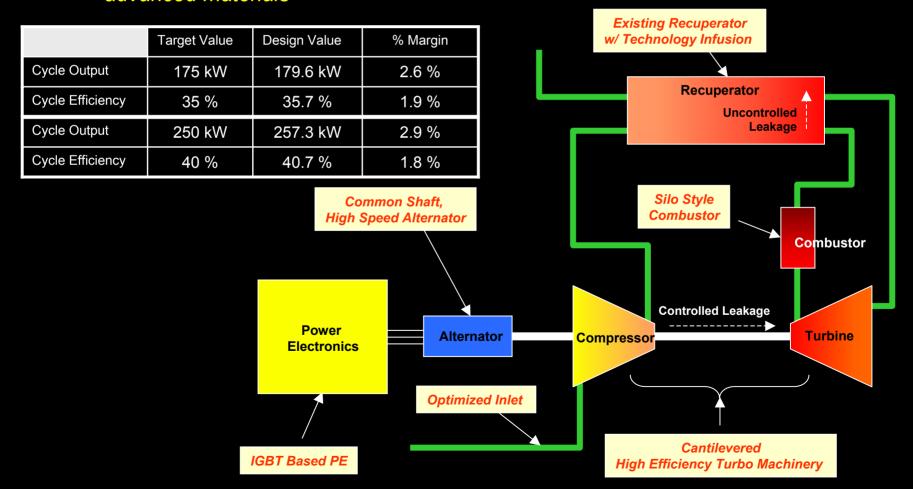
- Business plan based on market analysis, product feasibility and technology maturity



## Conceptual Design

### **TASK FOCUS:**

- Determine system thermal design to achieve the 40% efficiency target
- Reduce the operating temperature of the cycle to "metallic" levels
  - this process allows for proof of component technologies prior to the introduction of advanced materials

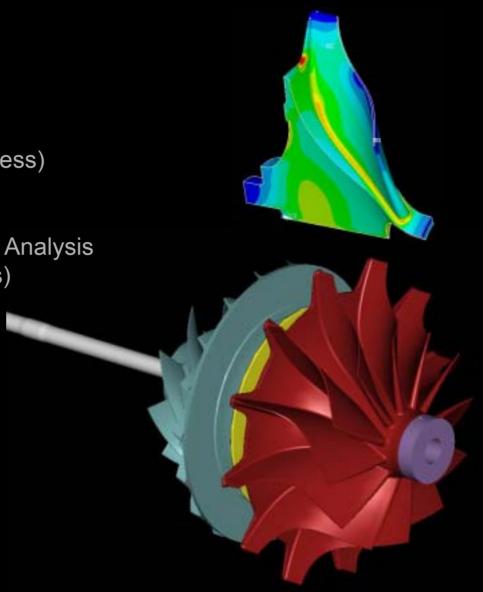




## Component Design - Turbomachinery

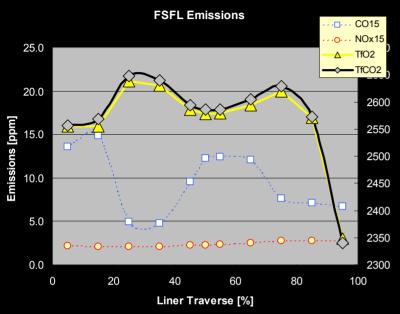
### **ACTIVITIES:**

- Component Design Targets Set
- 1D Analysis (Flow & Stress)
- Rotor Dynamic Analysis
- Materials Down Selection
- 1st Pass 3D Analysis (Flow & Stress)
- Analysis of Results
- Modifications/ Redesigns
- Stationary Component Design & Analysis
- Final 3D Analysis (Flow & Stress)
- Final Rotor Dynamic Analysis
- Hardware Procurement
- Experimental Evaluation
  - Integration with MT System
  - Evaluation





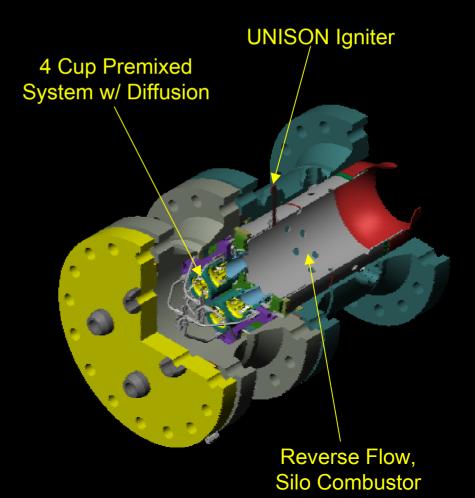
## Component Design - Combustion





## **Combustor Performance:**

NOx  $(15\% O_2) = 3.4 \text{ ppm}$ CO  $(15\% O_2) = 8.4 \text{ ppm}$ 





## Component Design - Recuperator

## **TASK FOCUS:**

Infuse GE expertise of gas turbine heat transfer into existing recuperator technology to build a better system.

### **ACTIVITIES:**

- Performance Design Targets Set
- Reverse Engineered Existing Recuperator Validated with Experiments
- Preliminary Sizing of Recuperator
- Potential Heat Transfer Enhancement Technologies Identified
- Design Impact of Technologies Determined
- Capable Vendors Identified
- Vendor Finalized
- Initial Hardware Procurement
- New Technology Design Incorporation
  - New Technology Sample Procurement
  - New Technology Sample Experimental Evaluation
  - New Technology Prototype Procurement
  - Experimental Evaluation

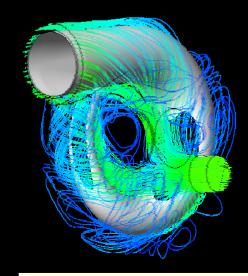




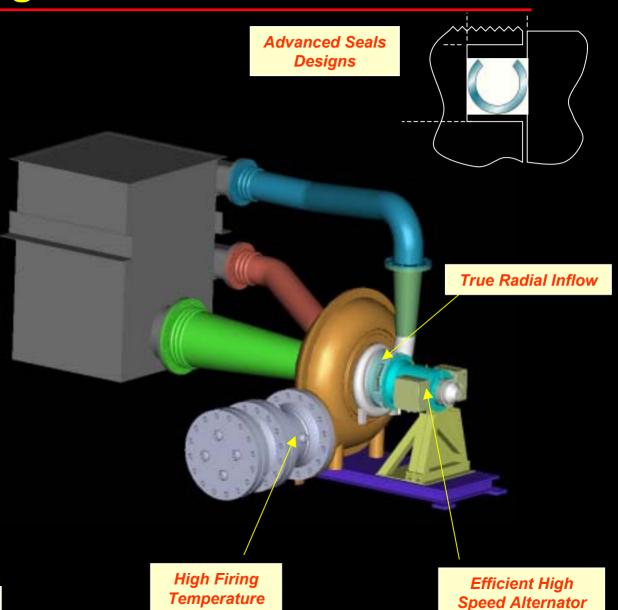
# System Design



**Tight Tolerance Specifications** 

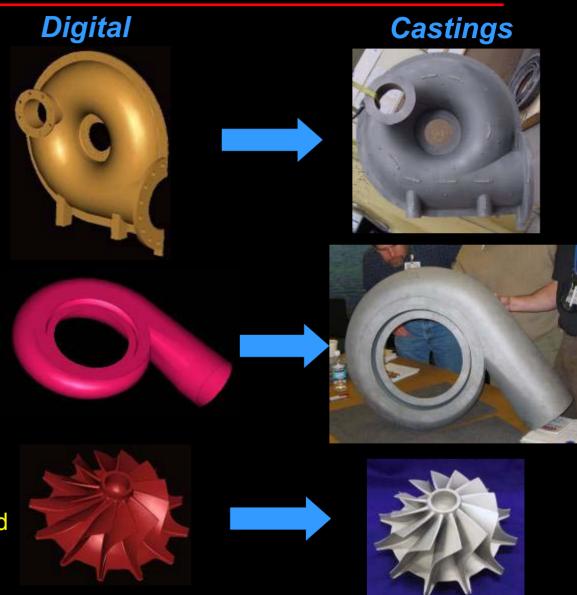


**Minimizing Aero Losses** 





- Complete Digital Design
- Optimizations performed at the system level
- Design transferred as a 3D object for casting
- Design Input From All Parties: (chief engineers, casting vendors, machining vendors, welders, etc.)
- As-cast SLA finish and dimensions better than expected



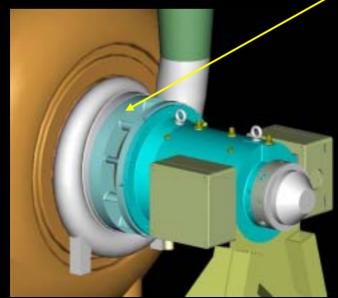










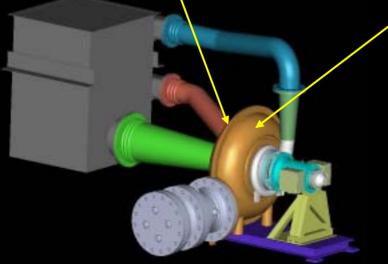














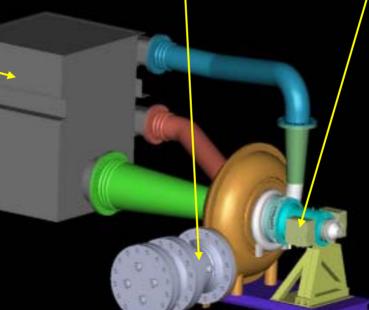


# System Integration – Core









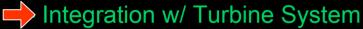




## System Integration – Power Electronics

## PE ACTIVITIES:

- Specifications & Topology Tradeoffs
- Generator Vendor Selection
- Power Electronic Simulations
- Auxiliary System Design
- FMEA
- Component Fabrication
- System Tests

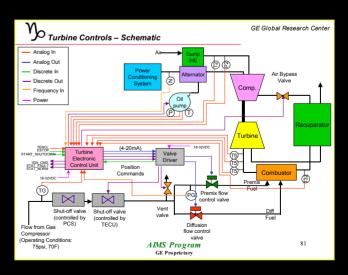




Cabinet For Filters, Controllers
And Electrical BoP

## **CONTROLS ACTIVITIES:**

- Control Requirements
- System Simulations
- Platform Selection
- Algorithm & Code Development
- Communication & HMI Development
- Hardware Procurement
- Test Sensors and Actuators
- Combustion Testing for Fuel Schedules
- Communication Test with Power Electronics
- Integration w/ Turbine System





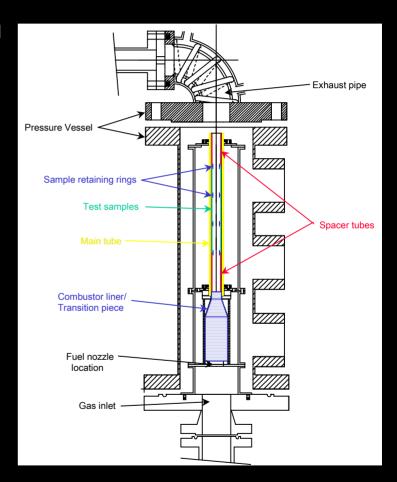
## **Ceramic Activities**

## **Testing in simulated microturbine environment**

- Important for reliable design of ceramic components
- Viable screening tool (instead of engine testing) for material development

### **Exposure Tests**

- Rig operating capabilities:
  - T=1200°C
  - V=120 m/s
  - P<sub>tot</sub>= 9 atm ; P<sub>H2O</sub>= 1 atm
- Test plan
  - T=1100°C
  - t= 1000h
  - P<sub>tot</sub>= 4 atm ; P<sub>H2O</sub>~ 0.4 atm
  - V~230 m/s
  - Test specimens: 100 mm x 15 mm x 2.2 mm
    - SN-282
    - EBC-coated SN-282
    - Uncoated and EBC-coated Si<sub>3</sub>N<sub>4</sub>



- Design, build, and test a 175 kW microturbine with an electrical efficiency of ~35%. Show the path required to reach 40%
- Large, multidisciplinary team leveraging GE technology from Industrial Systems, Aircraft Engines, and Power Systems
- Incremental increases in performance can incur exponential costs
- Cost of casting failures greater than expected (time and money)
- Vendor dependant tasks identified as a risk early in the program well founded
- Scheduled to begin testing in early 2004







